



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/44 ISSUE DATE 15.04.15
DUE DATE 23.04.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 26.01.2015 to 01.02.2015. (Week No.44/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-44/FY14-15 covering the period 26.01.15 to 01.02.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/-



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 26.01.2015 to 01.02.2015(Week 44/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
26	37.715453	36.601066	-1.114387	-26.46316	-21.20753	3.88779	2.32249	-20.25288
27	45.351403	43.259251	-2.092152	-72.10277	-54.68421	6.56503	2.77735	-62.76039
28	48.810908	48.194564	-0.616344	-7.69362	-5.42798	1.52040	4.68281	-1.49041
29	46.736843	45.305009	-1.431834	-29.43505	-21.33976	2.14645	1.54666	-25.74194
30	47.739232	45.933043	-1.806189	-28.81534	-21.05480	0.30715	2.26959	-26.23860
31	44.178677	41.894762	-2.283915	-37.07398	-24.33259	4.77483	4.84483	-27.45432
1	42.120502	40.015472	-2.10503	-30.77918	-17.69491	7.69670	3.63967	-19.44281
	312.653018	301.203167	-11.449851	-232.36310	-165.74178	26.89835	22.08340	-183.38135

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.42686	0.00000	-0.19611	-2.62297	2.09307	0.20532	-0.32458
2	RPH	1.77208	0.00000	-0.16073	-1.93281	0.35234	0.14656	-1.43391
3	G.T.STN.	2.89561	0.00000	-0.31170	-3.20731	0.32525	0.02631	-2.85574
	IPGCL	7.09455	0.00000	-0.66853	-7.76308	2.77067	0.37819	-4.61423
4	PRAGATI GT	3.42862	0.00000	-0.35966	-3.78829	0.00000	0.08686	-3.70142
5	BAWANA	10.14895	0.00000	-0.70887	-10.85782	3.26076	1.34650	-6.25057
	PPCL	13.57757	0.00000	-1.06854	-14.64611	3.26076	1.43336	-9.95199
6	BTPS	0.00000	6.16800	-0.65867	5.50933	-0.95300	0.07272	4.62905
7	BYPL	0.00000	70.00312	-12.15342	57.84970	1.93310	6.05797	65.84077
8	BRPL	179.82043	0.00000	-14.85939	-194.67982	76.00729	4.33015	-114.34237
9	NDPL	5.06922	0.00000	-1.83438	-6.90359	6.45946	2.34642	1.90229
10	NDMC	36.81433	0.00000	-1.68727	-38.50159	14.13981	0.29033	-24.07145
11	MES	0.00000	19.54414	-3.79033	15.75381	0.00000	12.44994	28.20375
	TOTAL	242.37609	95.71526	-36.72052	-183.38135	103.61809	27.35907	-52.40418

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.32458	0.00000	-0.32458
2	RPH	1.43391	0.00000	-1.43391
3	G.T.STN.	2.85574	0.00000	-2.85574
	IPGCL	4.61423	0.00000	-4.61423
4	PRAGATI GT	3.70142	0.00000	-3.70142
5	Bawana	6.25057	0.00000	-6.25057
	PPCL	9.95199	0.00000	-9.95199
6	BTPS	0.00000	4.62905	4.62905
7	BYPL	0.00000	65.84077	65.84077
8	BRPL	114.34237	0.00000	-114.34237
9	NDPL	0.00000	1.90229	1.90229
10	NDMC	24.07145	0.00000	-24.07145
11	MES	0.00000	28.20375	28.20375
12	Regional Deviation NRPC	0.00000	183.38135	183.38135
13	Pool balance due to additional Deviation	27.35907	0.00000	-27.35907
14	Pool balance due to capping of Generator & U/D Discom	103.61809	0.00000	-103.61809
	TOTAL	283.95721	283.95721	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.73
(i) Actual drawal from the grid in MUs	301.203167
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	5.236525
(b) GT	22.106044
(c) Pargati	45.271974
(d) BTPS	28.672860
(e) Bawana	44.705644
Total	145.993047
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	447.196214
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	129.616261
(b) BRPL	184.061258
(c) BYPL	100.635388
(d) NDMC	23.672569
(e) MES	5.907404
(f) IP	0.017064
Total	443.909944
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.286270
(vi) Trans. Loss((v)*100/(iii)) in %	0.73

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	14.649137	14.422430	-0.226707	-2.185056	-2.31960	0.18885	0.26555	-1.86520
27-Jan-15	18.583388	18.727671	0.144283	6.792873	5.28416	0.04740	0.09228	5.42385
28-Jan-15	19.940350	19.840821	-0.099529	1.940649	-0.09289	2.02811	1.27548	3.21070
29-Jan-15	20.198186	19.969168	-0.229018	-0.189869	-0.92516	0.60946	0.17717	-0.13853
30-Jan-15	20.758570	20.375694	-0.382876	-1.484368	-1.96136	0.19183	0.28687	-1.48266
31-Jan-15	18.506525	18.240501	-0.266024	-1.567845	-2.36849	0.58602	0.12518	-1.65729
1-Feb-15	18.336893	18.039976	-0.296917	-1.916142	-4.52025	2.80779	0.12389	-1.58857
Total	130.973049	129.616261	-1.356788	1.390243	-6.90359	6.45946	2.34642	1.90229

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	24.976205	24.356387	-0.619818	-8.45545	-12.68612	4.52766	0.08544	-8.07302
27-Jan-15	28.818595	26.786550	-2.032045	-27.07531	-66.28164	34.86191	0.72454	-30.69519
28-Jan-15	28.243581	27.328539	-0.915042	-11.02023	-18.69527	6.58201	0.77780	-11.33546
29-Jan-15	28.320709	26.999553	-1.321156	-15.36425	-27.38395	8.29518	0.35272	-18.73605
30-Jan-15	28.980570	27.389464	-1.591106	-19.19404	-31.80566	7.98739	0.29695	-23.52132
31-Jan-15	27.936257	26.354528	-1.581729	-11.56956	-22.66160	9.03850	1.26699	-12.35610
1-Feb-15	26.265273	24.846237	-1.419036	-11.13430	-15.16558	4.71465	0.82570	-9.62523
Total	193.541190	184.061258	-9.479932	-103.813136	-194.67982	76.00729	4.33015	-114.34237

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	11.989999	12.573970	0.583971	3.21030	1.68619	1.80014	0.50319	3.98952
27-Jan-15	13.646056	14.222198	0.576142	14.21645	11.11840	0.02331	0.59823	11.73994
28-Jan-15	14.022144	14.999113	0.976969	22.45886	21.16228	0.00000	3.99213	25.15441
29-Jan-15	14.327102	14.944540	0.617438	9.19504	5.73046	0.00000	0.17332	5.90378
30-Jan-15	14.677041	15.250933	0.573892	11.14390	7.40870	0.00000	0.39961	7.80831
31-Jan-15	14.232000	14.595871	0.363871	5.53202	3.55721	0.00000	0.20965	3.76687
01-Feb-15	13.501453	14.048763	0.547310	6.17965	7.18646	0.10964	0.18184	7.47794
Total	96.395794	100.635388	4.239594	71.936218	57.84970	1.93310	6.05797	65.84077

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	3.444398	2.834588	-0.609810	-3.45375	-7.45185	4.17255	0.09146	-3.18785
27-Jan-15	4.022340	3.698508	-0.323832	-4.57173	-5.95588	0.99377	0.04244	-4.91967
28-Jan-15	4.228545	3.765819	-0.462726	-6.75871	-11.23721	3.82151	0.01131	-7.40438
29-Jan-15	3.772572	3.630143	-0.142429	-1.11234	-1.84169	0.47886	0.00136	-1.36147
30-Jan-15	3.797175	3.743742	-0.053433	1.11486	0.51221	0.34442	0.06840	0.92503
31-Jan-15	3.582289	3.177692	-0.404597	-4.08651	-6.41299	1.74535	0.01681	-4.65084
01-Feb-15	3.390264	2.822077	-0.568187	-3.80633	-6.11418	2.58335	0.05855	-3.47228
Total	26.237583	23.672569	-2.565014	-22.674513	-38.50159	14.13981	0.29033	-24.07145

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	0.739496	0.819587	0.080091	0.83534	0.99885	0.00000	0.23576	1.23461
27-Jan-15	0.778830	0.884321	0.105491	2.79268	2.18768	0.00000	1.28840	3.47609
28-Jan-15	0.582330	0.890148	0.307818	6.50117	6.12585	0.00000	5.28556	11.41141
29-Jan-15	0.710955	0.883581	0.172626	2.33710	1.45651	0.00000	1.26443	2.72094
30-Jan-15	0.732351	0.879010	0.146659	4.03480	2.68242	0.00000	2.89427	5.57669
31-Jan-15	0.663750	0.802856	0.139106	2.40387	1.54574	0.00000	1.37218	2.91793
01-Feb-15	0.685589	0.747901	0.062312	0.63919	0.75675	0.00000	0.10934	0.86609
Total	4.893301	5.907404	1.014103	19.544141	15.75381	0.00000	12.44994	28.20375

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	0.024000	0.002006	-0.021994	-0.23931	-0.23384	0.20816	0.07110	0.04542
27-Jan-15	0.024000	0.002199	-0.021801	-0.52496	-0.56178	0.45489	0.04111	-0.06578
28-Jan-15	0.024000	0.002614	-0.021386	-0.40731	-0.43260	0.34368	0.01390	-0.07502
29-Jan-15	0.024000	0.002435	-0.021565	-0.34736	-0.40204	0.30083	0.02395	-0.07726
30-Jan-15	0.024000	0.002387	-0.021613	-0.37654	-0.44060	0.32616	0.01821	-0.09623
31-Jan-15	0.024000	0.002567	-0.021433	-0.30568	-0.33614	0.26444	0.00309	-0.06861
1-Feb-15	0.024000	0.002853	-0.021147	-0.22570	-0.21597	0.19492	0.03395	0.01290
Total	0.168000	0.017064	-0.150936	-2.426858	-2.62297	2.09307	0.20532	-0.32458

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	3.830500	3.829476	-0.001024	-0.00601	-0.00588	0.00000	0.00000	-0.00588
27-Jan-15	3.380250	3.406012	0.025762	-0.69324	-0.74186	0.26666	0.00000	-0.47520
28-Jan-15	3.443500	3.484510	0.041010	-0.64167	-0.68152	0.05859	0.02631	-0.59662
29-Jan-15	2.832000	2.868396	0.036396	-0.66727	-0.77231	0.00000	0.00000	-0.77231
30-Jan-15	2.823000	2.853968	0.030968	-0.54997	-0.64353	0.00000	0.00000	-0.64353
31-Jan-15	2.832000	2.840691	0.008691	-0.27533	-0.30277	0.00000	0.00000	-0.30277
1-Feb-15	2.832000	2.822991	-0.009009	-0.06211	-0.05943	0.00000	0.00000	-0.05943
Total	21.973250	22.106044	0.132794	-2.895608	-3.20731	0.32525	0.02631	-2.85574

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	-0.024000	-0.022147	0.001853	-0.02847	-0.02782	0.01212	0.00438	-0.01132
27-Jan-15	0.482000	0.498823	0.016823	-0.33922	-0.36302	0.21151	0.14219	-0.00932
28-Jan-15	0.942000	0.963105	0.021105	-0.44451	-0.47211	0.04593	0.00000	-0.42618
29-Jan-15	0.932500	0.945211	0.012711	-0.30568	-0.35380	0.05292	0.00000	-0.30087
30-Jan-15	0.960000	0.974316	0.014316	-0.26801	-0.31361	0.02235	0.00000	-0.29126
31-Jan-15	0.934000	0.943762	0.009762	-0.23058	-0.25356	0.01030	0.00000	-0.24326
01-Feb-15	0.916000	0.933455	0.017455	-0.15562	-0.14891	-0.00280	0.00000	-0.15170
Total	5.142500	5.236525	0.094025	-1.772084	-1.93281	0.35234	0.14656	-1.43391

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	3.92800	3.93289	0.004886	0.00410	0.00490	0.00000	0.00000	0.00490
27-Jan-15	5.89825	5.90636	0.008114	-0.67569	-0.72309	0.00000	0.08686	-0.63622
28-Jan-15	7.21950	7.25084	0.031344	-0.73323	-0.77876	0.00000	0.00000	-0.77876
29-Jan-15	7.04450	7.08020	0.035704	-0.69659	-0.80625	0.00000	0.00000	-0.80625
30-Jan-15	7.22100	7.25754	0.036540	-0.71999	-0.84248	0.00000	0.00000	-0.84248
31-Jan-15	7.16675	7.19518	0.028426	-0.43130	-0.47428	0.00000	0.00000	-0.47428
01-Feb-15	6.63600	6.64896	0.012960	-0.17592	-0.16833	0.00000	0.00000	-0.16833
Total	45.114000	45.271974	0.157974	-3.428625	-3.78829	0.00000	0.08686	-3.70142

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.01.2015 to 01.02.15(week No. 44/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	4.094500	4.046832	-0.047668	0.57669	0.68958	-0.00730	0.00000	0.68228
27-Jan-15	4.529750	4.455108	-0.074642	1.15597	0.90555	-0.19405	0.00000	0.71150
28-Jan-15	4.440250	4.271568	-0.168682	4.03215	3.79937	-0.66858	0.07272	3.20350
29-Jan-15	4.050000	4.042704	-0.007296	0.45725	0.28496	-0.08185	0.00000	0.20311
30-Jan-15	4.201250	4.180572	-0.020678	0.04463	0.02967	0.01598	0.00000	0.04565
31-Jan-15	3.840000	3.802812	-0.037188	0.33569	0.21586	-0.02793	0.00000	0.18793
01-Feb-15	3.840000	3.873264	0.033264	-0.43438	-0.41565	0.01074	0.00000	-0.40491
Total	28.995750	28.672860	-0.322890	6.168003	5.50933	-0.95300	0.07272	4.62905

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Jan-15	7.03425	7.05747	0.023224	-0.92853	-0.90729	0.05951	0.00000	-0.84778
27-Jan-15	7.10575	7.25886	0.153111	-7.12887	-7.62891	1.88248	0.81999	-4.92644
28-Jan-15	3.11800	3.13192	0.013921	-0.17658	-0.18754	1.31877	0.52651	1.65773
29-Jan-15	6.69300	6.68406	-0.008937	-0.62957	-0.72868	0.00000	0.00000	-0.72868
30-Jan-15	6.95625	6.97108	0.014825	-0.73869	-0.86436	0.00000	0.00000	-0.86436
31-Jan-15	6.90150	6.88658	-0.014922	0.05705	0.03669	0.00000	0.00000	0.03669
01-Feb-15	6.71075	6.71567	0.004922	-0.60376	-0.57773	0.00000	0.00000	-0.57773
Total	44.519500	44.705644	0.186144	-10.148947	-10.85782	3.26076	1.34650	-6.25057

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)